Montana Board of Oil and Gas Conservation Environmental Assessment

Operator: Devon Energy Production Company, L.P.				
Well Name/Number: Lotton 11-16				
Location: SE SE Section 11 T31N R14E				
County: Hill , MT; Field (or Wildcat) Tiger Ridge				
Air Quality				
(possible concerns)				
Long drilling time: No. 3 to 4 days drilling time.				
Unusually deep drilling (high horsepower rig): No, small single derrick drilling rig to drill to 2500' TD.				
Possible H2S gas production: No H2S gas, formation at TD.				
In/near Class I air quality area: No, Class I air quality area.				
Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required under 75-2-				
<u>211.</u>				
Mitigation:				
_X Air quality permit (AQB review)				
Gas plants/pipelines available for sour gas				
Special equipment/procedures requirements				
Other:				
Comments: No special concerns – using small rig to drill to 2500' TD.				
Water Quality				
(possible concerns)				
Salt/oil based mud: No, freshwater, and freshwater mud system to be used only.				
High water table: No high water table anticipated in this area.				
Surface drainage leads to live water: No, closest drainages are unnamed ephemeral drainages, about 1/4 of a				
mile to the northwest and 1/2 of a mile to the north from this location.				
Water well contamination: None, closest water wells are about ¼ of a mile to the southeast, 3/8 of a mile				
to the northeast and 5/8 of a mile to the southeast. Depth of these water wells range from 26' to 222'.				
Surface hole will be drilled with freshwater and freshwater mud, steel surface casing will be set to 250'				
and cemented to surface from 250'. Well will be drilled with freshwater and freshwater drilling fluids. If				
productive 4/12" casing will be run and cemented to surface to protect ground waters.				
Porous/permeable soils: No, sandy bentonitic soils.				
Class I stream drainage: No, Class I stream drainages.				
Mitigation:				
Lined reserve pit				
X Adequate surface casing				
Berms/dykes, re-routed drainage				
Closed mud system				
Off-site disposal of solids/liquids (in approved facility)				
Other:				
Comments: 250' surface casing well below freshwater zones in nearby water wells. If productive				
4 ½" casing will be cemented to surface. Adequate surface casing and operational BOP equipment will be set and used.				
set and used.				

Soils/Vegetation/Land Use

(possible concerns)

Steam crossings: <u>No stream crossings required</u>, only crossing ephemeral drainages. High erosion potential: <u>No, no cut, up to 0.0' and small fill, up to 1.0', required.</u>

Loss of soil productivity: None, location to be restored after drilling well, if nonproductive. If productive
unused portion of drillsite will be reclaimed.
Unusually large wellsite: No, small well site 250'X250'.
Damage to improvements: Slight, surface use appears to be cultivated surface lands.
Conflict with existing land use/values: Slight.
Mitigation
Avoid improvements (topographic tolerance)
Exception location requested
X Stockpile topsoil
Stream Crossing Permit (other agency review)
X Reclaim unused part of wellsite if productive
Special construction methods to enhance reclamation
Other
Comments: Access will be from existing county gravel road. About 100' of new access will be built to
access this location from an existing county road. Drilling fluids will be freshwater and freshwater mud
system. Cutting will be buried in the unlined pits. Drilling fluids will be offsite disposed of in a stock
pond for sealant, with surface owner approval. Pits will be allowed to dry before being backfilled. No
special concerns.
Health Hazards/Noise
(possible concerns)
Proximity to public facilities/residences: Closest residences are about 1/8 of a mile to the south, about 3/8
of a mile to the north and about 5/8 of a mile to the south southeast from this drilling location.
Possibility of H2S: None anticipated.
Size of rig/length of drilling time: Small single derrick drilling rig. Short drilling time 3 to 4 days drilling
Mitigation:
X Proper BOP equipment
Topographic sound barriers
H2S contingency and/or evacuation plan
Special equipment/procedures requirements
Other:
Comments: Adequate surface casing cemented to surface with working BOP stack should
mitigate any problems.
Wildlife/recreation
(possible concerns)
Proximity to sensitive wildlife areas (DFWP identified): None identified.
Proximity to recreation sites: None identified.
Creation of new access to wildlife habitat: No
Conflict with game range/refuge management: No
Threatened or endangered Species: Black-footed Ferret (Listed in Hill County by US Fish & Wildlife
website). Candidate species listed is the Greater Sage Grouse.
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Mitigation:
Avoidance (topographic tolerance/exception)
Other agency review (DFWP, federal agencies, DSL)
Fencing of pits, drillsite
Other:
Comments: Private cultivated surface lands. No concerns.
Historical/Cultural/Dalcantalagical
Historical/Cultural/Paleontological (possible concerns)
Proximity to known sites None identified
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Mitigation				
avoidance (topographic tolerance, location exception)				
other agency review (SHPO, DSL, federal agencies)				
Other:				
Comments: Private cultivated surface lands. No concerns				
Social/Economic				
(possible concerns)				
Substantial effect on tax base				
Create demand for new governmental services				
Population increase or relocation				
Comments: No concerns at this time, development well within the Tiger Ridge Gas Field				
delineation.				
Remarks or Special Concerns for this site				
Well is a 2500' TD Eagle Formation test northwest side of Bear Paw Mountains.				
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Summary: Evaluation of Impacts and Cumulative effects				
No long term impacts expected. Some short term impacts will occur, but can be mitigated in a short				
time.				
I conclude that the approval of the subject Notice of Intent to Drill (does/does not) constitute a major				
action of state government significantly affecting the quality of the human environment, and (does/ <u>does</u>				
<u>not</u>) require the preparation of an environmental impact statement.				
Duamanad by (DOCC). (a) Stayon Sacali				
Prepared by (BOGC): \s\ Steven Sasaki (title:) Chief Field Inspector				
Date: May 24, 2010				
Date. Niay 24, 2010				
Other Persons Contacted:				
Montana Bureau of Mines and Geology, Groundwater Information Center website				
(Name and Agency)				
_Hill County water wells				
(subject discussed)				
_May 24, 2010				
(date)				
US Fish and Wildlife, Region 6 website				
(Name and Agency)				
ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES MONTANA				
COUNTIES, Hill County				
(subject discussed)				
_May 24, 2010				
(date)				
If location was inspected before permit approval:				
Inspection date:				
Inspector:				

Others	present during inspection:	